

BURKESVILLE GAS COMPANY, INC.

119 Upper River St. - P. O. Box 69
Burkesville, Kentucky 42717
Telephone (270) 864-9400 - Fax (270) 864-5135
Corporate Office
5005 Live Oak, Greenville, Texas 75402
Telephone (270) 864-9400 - Fax (888) 823-7417

September 24, 2010

RECEIVED

SEP 28 2010

**PUBLIC SERVICE
COMMISSION**

Mr. Jeff Derouen
Executive Director
Commonwealth of Kentucky
Public Service Commission
211 Sower Boulevard
Frankfort, KY 40602

RE: Purchased Gas Adjustment

Dear Mr. Derouen:

2010-00379

Enclosed are the original and 10 copies of the necessary filings for the monthly report of the Gas Cost Recovery Rate Calculation for Burkesville Gas Company, Inc. for the reporting period ending August 31, 2010. Burkesville Gas Company, Inc. requests the new rates to go in effect on November 1, 2010.

If you need additional information, please contact me or Tom Shirey at 270-864-9400 or by e-mail at burkesvillegas@windstream.net

Thank you in advance for your consideration of this matter.

Very truly yours,



Brenda Everett

Enclosure

CASE #

BURKESVILLE GAS COMPANY

MONTHLY REPORT OF GAS COST
RECOVERY RATE CALCULATION

DATE FILED:

24-Sep-10

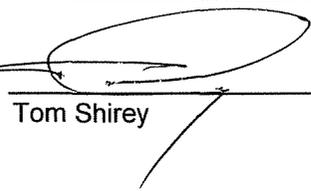
RATES TO BE EFFECTIVE:

1-Nov-10

REPORTING PERIOD IS CALENDER MONTH ENDED:

31-Aug-10

Prepared By:


Tom Shirey

SCHEDULE I

GAS COST RECOVERY RATE SUMMARY

<u>Component</u>	<u>Unit</u>	<u>Amount</u>
Expected Gas Cost (EGC)	\$/Mcf	\$8.6428
Refund Adjustment (RA)	\$/Mcf	\$0.0000
Actual Adjustment (AA)	\$/Mcf	(\$3.5542)
Balance Adjustment (BA)	\$/Mcf	\$0.0000
Gas Cost Recovery Rate (GCR)	\$/Mcf	\$5.0886

To be effective for service rendered from November 1, 2010

<u>A. EXPECTED GAS COST CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
Total Expected Gas Cost (Sch II)	\$/Mcf	\$353,892.94
/Sales for the 12 months ended August 31, 2010	\$/Mcf	40,946.60
Expected Gas Cost	\$/Mcf	\$8.6428

<u>B. REFUND ADJUSTMENT CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
Supplier Refund Adjustment for Reporting Period (Sch III)	\$/Mcf	\$0.0000
+Previous Quarter Supplier Refund Adjustment	\$/Mcf	
+Second Previous Quarter Supplier Refund Adjustment	\$/Mcf	
+Third Previous Quarter Supplier Refund Adjustment	\$/Mcf	
=Refund Adjustment (RA)	\$ Mcf	\$0.0000

<u>C. ACTUAL ADJUSTMENT CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
Actual Adjustment for the Reporting Period (Sch IV)	\$/Mcf	\$0.0008
+Previous Quarter Reported Actual Adjustment	\$/Mcf	(\$0.0443)
+Second Previous Quarter Reported Actual Adjustment	\$/Mcf	(\$0.4220)
+Third Previous Quarter Reported Actual Adjustment	\$/Mcf	(\$3.0887)
=Actual Adjustment (AA)	\$ Mcf	(\$3.5542)

<u>D. BALANCE ADJUSTMENT CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
Balance Adjustment for the Reporting Period (Sch V)	\$/Mcf	\$0.0000
+Previous Quarter Reported Balance Adjustment	\$/Mcf	
+Second Previous Quarter Reported Balance Adjustment	\$/Mcf	
+Third Previous Quarter Reported Balance Adjustment	\$/Mcf	
=Balance Adjustment (BA)	\$ Mcf	\$0.0000

SCHEDULE II
EXPECTED GAS COST

Actual Mcf Purchases for 12 months ended August 31, 2010

(1) Supplier	(2) Dth	(3) Btu Conversion Factor	(4) Mcf	(5) Rate	(6) (4) x (5) Cost
EDF Trading North America, LLC		1.03	40,668	\$6.15	\$250,108.20
Apache Gas Transmission			40,668	\$2.5520	103,784.74

Totals			81,336	\$8.702	\$353,892.94
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Line loss for 12 months ended 8/31/2010 is based on purchases of 40,668.00
and sales of 40,946.60 Mcf. -0.69%

	<u>Unit</u>	<u>Amount</u>
Total Expected Cost of Purchases (6)		\$353,892.94
/ Mcf Purchases (4)		40,668
= Average Expected Cost Per Mcf Purchased		\$8.7020
x Allowable Mcf Purchases (must not exceed Mcf sales / .95)		40,668.00
= Total Expected Gas Cost (to Schedule IA)		\$353,892.94

SCHEDULE III

SUPPLIER REFUND ADJUSTMENT

Description		Unit	Amount
Supplier Refunds Received during 2 Month Period	0	\$	
Interest Factor (90 Day Commercial Paper Rate)			
Refunds Including Interest		\$	\$0.00
Divided by 12 Month Projected Sales Ended	0	Mcf	
<u>Current Supplier Refund Adjustment</u>			<u>\$0.00</u>

SCHEDULE IV

ACTUAL ADJUSTMENT

For the two months ending August 31, 2010

<u>Particulars</u>	<u>Unit</u>	<u>Jul-10</u>	<u>Aug-10</u>
		<u>Month 1</u>	<u>Month 2</u>
Total Supply Volumes Purchased	Mcf	758	756
Total Cost of Volumes Purchased	\$	\$6,327.42	\$6,318.43
/ Total Sales *	Mcf	733.2	794.6
= Unit Cost of Gas	\$/Mcf	\$8.6299	\$7.9517
- EGC in Effect for Month	\$/Mcf	\$8.2222	\$8.2884
= Difference	\$/Mcf	\$0.4077	(\$0.3367)
x Actual Sales during Month	Mcf	733.2	794.6
= Monthly Cost Difference	\$	\$298.90	(\$267.53)
Total Cost Difference			\$ 31.37
/ Sales for 12 months ended			Mcf 40,946.6
= Actual Adjustment for the Reporting Period (to Sch IC)			\$0.0008

* May not be less than 95% of supply volume

SCHEDULE V

Case No.

Effective Date	Mcf Sales	Factor	Refunded	Balance
<u>Beginning Balance</u>				
			\$0.00	\$0
			\$0.00	\$0
			\$0.00	\$0
			\$0.00	\$0
			\$0.00	\$0
			\$0.00	\$0
			\$0.00	\$0
			\$0.00	\$0
			\$0.00	\$0
			\$0.00	\$0
			\$0.00	\$0
			\$0.00	\$0
			\$0.00	\$0

Under/(Over) Recovery \$0
Mcf Sales for factor 40,947
BA Factor \$0.0000

Total Purchases
Expected Gas Cost

<u>Month</u>	<u>MCF Purchased</u>	<u>Expected Rate</u>	<u>Expected Cost</u>	<u>MCF Sales</u>
Sep-09	846	\$8.702	7,361.89	909
Oct-09	2,022	\$8.702	17,595.44	1,790
Nov-09	3,478	\$8.702	30,265.56	2,890
Dec-10	7,085	\$8.702	61,653.67	6,866
Jan-10	9,285	\$8.702	80,798.07	8,350
Feb-10	8,278	\$8.702	72,035.16	9,093
Mar-10	4,811	\$8.702	41,865.32	5,525
Apr-10	1,587	\$8.702	13,810.07	1,651
May-10	1,013	\$8.702	8,815.13	1,206
Jun-10	749	\$8.702	6,517.80	936
Jul-10	758	\$8.702	6,596.12	936
Aug-10	756	\$8.702	6,578.71	795
Total	40,668		353,892.94	40,947